

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed✓

Checked by Chief
 Approval Letter *IN UNIT 4769*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-20-69*

Location Inspected

OW. *✓* WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log *10-2-69*

Electric Logs (No.) *2*.....

E..... I..... Dual I Lat..... GR-N..... Micro *with Caliper*

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

GEI Log..... CC Log..... Others... *Gamma Ray*

DME
1-19-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

660' NSL & 1996' EWL (SESSW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660' NSL Sec. 13

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1336' East

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

of #58

4878.6' Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	250 Sacks to surface
7-7/8"	5-1/2"	14#	5310'	150 sacks

Propose to drill a 5310' test of the lower Green River.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-8-69

BY *clerk B. Leight*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

J. D. MACKAY

SIGNED

J. D. Mackay

TITLE

Area Production Manager

DATE

April 3, 1969

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

Bureau of Indian Affairs
Utah & Ouray Agency
Fort Duchesne, Utah (1)

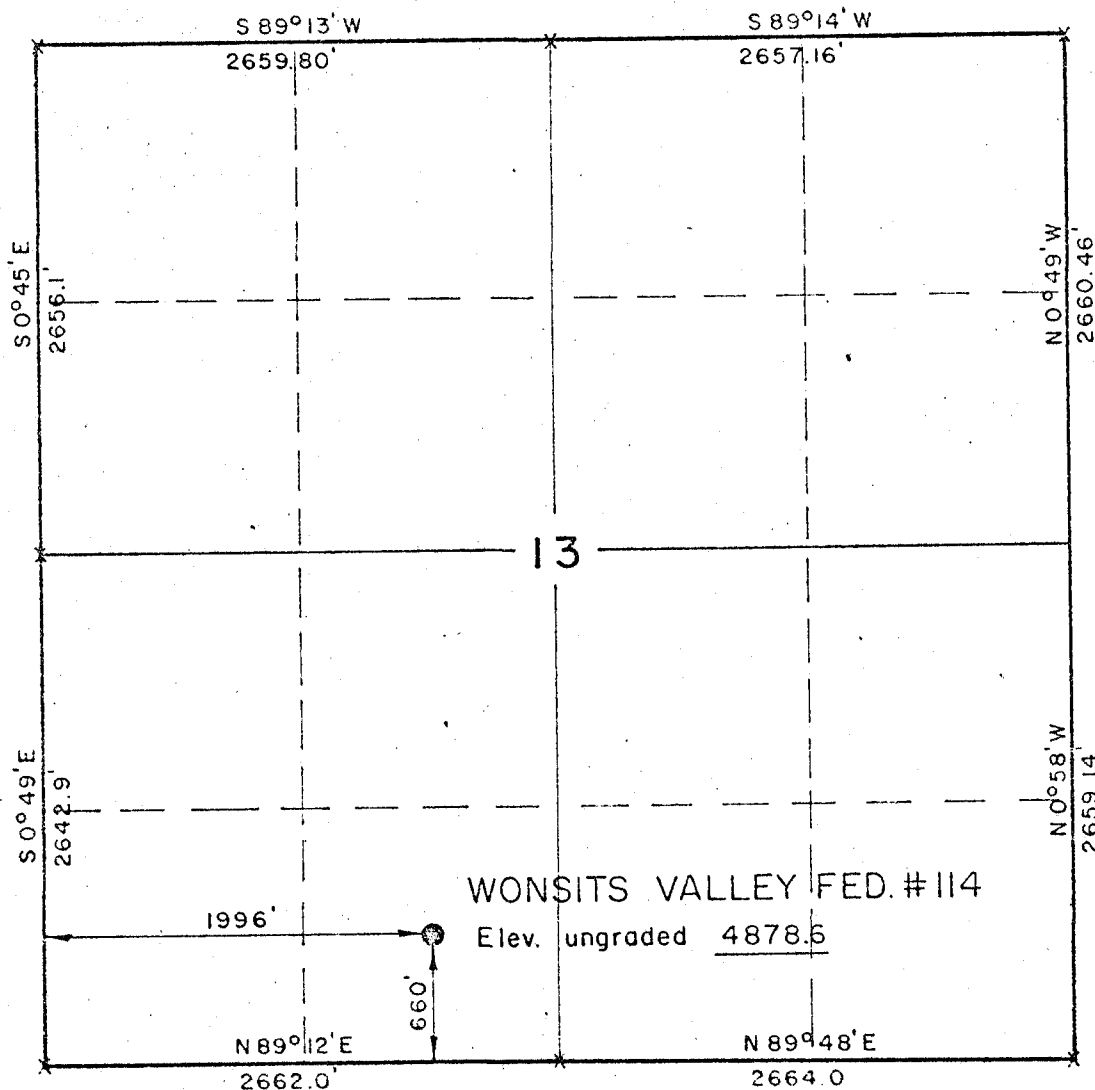
*See Instructions On Reverse Side

T8S, R21E, SLB&M

PROJECT

GULF OIL CORP.

WELL LOCATION AS SHOWN IN THE
SE 1/4 SW 1/4, SECTION 13, T8S, R21E,
SLB & M, UTAH COUNTY, UTAH.



X = Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Glenn Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	31 March, 1969
PARTY	GS - DJM	REFERENCES	BLM Corners
WEATHER	Fair & Warm	FILE	GULF

September 23, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Wonsite Valley Federal #113 & #114
Sec. 13, T. 8 S, R. 21 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as of this date.

It would be appreciated if you could complete the enclosed forms and forward them to this office at your convenience. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Thank you for your cooperation with regard to this matter.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd
Enclosures: Forms DOGC-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

PI 14 116

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>						
2. NAME OF OPERATOR Gulf Oil Corporation															
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' NSL & 1996' EWL (SE SW) At top prod. interval reported below At total depth															
14. PERMIT NO.					DATE ISSUED										
15. DATE SPUDDED 6/6/69					16. DATE T.D. REACHED 6/16/69		17. DATE COMPL. (Ready to prod.) 6/20/69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4879' Gr 4890' KB						
20. TOTAL DEPTH, MD & TVD 5272'		21. PLUG, BACK T.D., MD & TVD 5230'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surface to TO		24. CABLE TOOLS None							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - Basal Green River - 4292'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log - Gamma Ray								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		293'		12-1/4"		Cemented to surface with 225 sacks		None					
5-1/2"		14#		5270'		7-7/8"		225 sacks		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-7/8"		5203'		None	
31. PERFORATION RECORD (Interval, size and number) G-1 5136'-96' with 4 jets per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										G-1 5136'-96'		Frac'd with 592 bbls gelled water with 535# sand and 6090# glass beads			
33.* PRODUCTION															
DATE FIRST PRODUCTION 6/20/69		PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7/30/69		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 8		GAS—MCF. 2		WATER—BBL. 31		GAS-OIL RATIO 250	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 8		GAS—MCF. 2		WATER—BBL. 31		OIL GRAVITY-API (CORR.) 29.6° @ 60°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for lease fuel										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Logs per Item 26															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY
J. D. MackayTITLE Area Production ManagerDATE September 26, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2)Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, Utah (1)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores			
No DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2210'	Same
Basal Green River	4292'	Same

OCT 2 1969

October 22, 1969

GULF OIL CORPORATION
P. O. Box 1971
Casper, Wyoming

Re: Well No's. Wonsits Valley Unit
Fed. #113, Sec. 13, T. 8 S.,
R. 21 E., Wonsits Valley Unit
Fed. #114, Sec. 13, T. 8 S.,
R. 21 E., Uintah County, Utah

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wonsits Valley Unit Well #114
Operator Gulf Oil Corp Address P. O. Box 1971
Casper, Wyoming 82601 Phone 235-5783
Contractor _____ Address _____ Phone _____
Location SE 1/4 SW 1/4 Sec. 13 T. 8 -N- R. 21 E. Uintah County, Utah
S -W-

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From:	To:	Flow Rate or Head:	Fresh or Salty:
1. <u>N O N E</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)
for the month of September, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	577	28	13	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	29	2,254	227	2,290	E
109	SE NE15	8S	21E	POW	30	3,261	289	549	
110	SE NW14	8S	21E	POW	28	313	79	833	R, E
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	409	455	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	30	449	143	1,684	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	522	70	0	
126	NW NE21	8S	21E	POW	30	2,532	0	0	
128	SE SW10	8S	21E	POW	30	736	205	0	
132	NW NW15	8S	21E	POW	30	226	0	0	
135	NE NE21	8S	21E	POW	8	1,328	0	271	1st Prod. 9/23
136	NE NW21	8S	21E	DRG					
TOTAL						49,403	18,105	130,642	
135	NE NE21	8S	21E	10/1 flowed well to 400 bb tank. Produced 110 BO, 29 BW, 31.8 Gvty. .03% BSW (Sample taken from tank after heating & draining wtr off) 26.5 @ 60° gravity. Perfd 5-1/2" csg 5148-62' 4 JHPF. Treated well dn 2-7/8" tbg w/15% MSR acid w/add. Flushed to perfs.					
136	NW NW21	8S	21E	Spud 1400 hrs 9/13. API 43-047-31047. WOCU.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Case No.

NA

Communization Agreement No.

NA

Field Name

NA

Unit Name

MONSIEURS VALLEY

Participating Area

GREEN RIVER

County

UINTAH

State

UTAH

Operator

GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of October, 19 81.

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & N of H	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	442	20	14	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	2,307	204	2,344	
109	SE NE15	8S	21E	POW	31	1,537	120	55	
110	SE NW14	8S	21E	POW	31	328	71	907	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	948	929	3,008	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	31	460	130	1,643	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	28	544	64	0	RI
126	NW NE21	8S	21E	POW	31	2,248	0	0	
128	SE SW10	8S	21E	POW	31	739	179	0	
132	NW NW15	8S	21E	POW	31	226	0	0	
135	NE NE21	8S	21E	POW	30	2,449	0	348	IPE
136	NE NW21	8S	21E	POW	17	1,518	0	0	1st prod 10/15/81
TOTAL						51,097	16,408	123,268	
84-2	SW NW23	8S	21E	DRG	API 43-53 jts	4047-31049. 8-5/8" csg	Spud @ 30 hrs 10/28/81. set @ 1699'.		On 11/1/81 1700'.
134	SE SE16	8S	21E	RURT	11/1/81				
135	NE NE21	8S	21E	IP test date	10/7/81. Produced 93 BO	10 BW, 15 MCF w/FTP 25 lbs from GR perfs 5148-5162. Gr. of oil 29.3° API. GOR 161. 5350 TD, 5308 PBTD.			
136	NE NW21	8S	21E	RIH w/4" perf	gun & shot 8 sqz holes fr 3825-3827, then sqzd perfs. 5-1/2" csg set @ 3603'. Perf 5-1/2" csg @ 5193-5205 w/4 JHPF. Treated well dn 2-7/8" tbg w/1000 gal 15% Spearhead acid w/add. IP test date 10/21/81. Produced 120 BO, tr wtr, G TSTM from GR perfs 5193-5205 w/10 PSI FTP. Gr of oil 30.9° API corrected. 5320 TD, 5263 PBTD.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name WONSITS VALLEY
Participating Area GREEN RIVER
County UINTAH State UTAH
Operator GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)
for the month of November, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	470	20	16	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,192	170	2,227	
109	SE NE15	8S	21E	POW	30	1,461	100	52	
110	SE NW14	8S	21E	POW	30	256	50	847	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	947	826	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	27	445	111	1,347	P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	623	66	0	
126	NW NE21	8S	21E	POW	25	2,906	0	0	IPE, P
128	SE SW10	8S	21E	POW	30	717	155	0	
132	NW NW15	8S	21E	POW	30	216	0	0	
134	SE SE16	8S	21E	WOCU	0	0	0	0	
135	NE NE21	8S	21E	POW	30	3,369	1,184	368	
136	NE NW21	8S	21E	POW	23	1,629	0	0	BHP
84-2	SW NW32	8S	21E	Evaluating	0	0	0	0	
88-2	NW SW12	8S	21E	DRG	0	0	0	0	
TOTAL						50,375	15,210	117,546	
84-2	SW NW23	8S	21E	Core #1 5080-5120. 5-1/2" csg set @ 5204'. Set pkr @ 4911', nipple @ 4881. Perf 5-1/2" csg @ 5094-5106 w/4 JHPF. Trtd well dn tbg w/1500 gal 15% spearhead acid. 12/1/81 Will swb & evaluate.					
88-2	NW SW12	8S	21E	API #43-047-31048. El. 4970 GL. Spud 11/10/81 @ 1600 hrs. 8-5/8" csg set @ 1729'. 12/1/81 5523'. TIH Green Rvr. 5 cores.					
134	SE SE16	8S	21E	Spud @ 200 hrs on 11/3/81. 7-5/8" csg set @ 2110'. On 11/23/81 WOCU.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____

Communitization Agreement No. _____

Field Name _____

Unit Name _____

Participating Area _____

County _____

Operator _____

NA

NA

NA

WONSITS VALLEY

GREEN RIVER

UINTAH

State

UTAH

GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)
for the month of January, 19 82

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	767	17	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	1,963	78	1,917	
109	SE NE15	8S	21E	POW	31	1,158	41	89	
110	SE NW14	8S	21E	POW	31	286	29	686	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	21	214	95	1,261	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	24	453	58	1,789	E, R
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	31	338	18	0	
126	NW NE21	8S	21E	POW	31	2,448	0	0	
128	SE SW10	8S	21E	POW	31	689	76	0	
132	NW NW15	8S	21E	POW	31	676	0	0	
134	SE SE16	8S	21E	Tstg	-	-	-	-	
135	NE NE21	8S	21E	POW	31	2,515	450	186	
136	NE NW21	8S	21E	POW	29	2,893	0	0	
84-2	SW NW23	8S	21E	POW	5	24	0	31	1st prod 1/27/82
88-2	NW SW12	8S	21E	POW	6	248	0	701	1st prod 1/20/82 IPE
				TOTAL		43,708	5,540	70,591	
84-2	SW NW23	8S	21E	1/27/82 finish hooking up pmpg unit & started pmpg @ 12 a.m. on 1/27/82. On 2/1/82 had bad valve on tank, SD for replacement.					
88-2	NW SW12	8S	21E	Set pkr @ 5303'. RU NL McCullough & perf 5491-5503 w/4 6.5 gram SPF. Press tested lines & acid w/2000 gal 15% M-acid w/add. 1-7/8" 1.3 SG ball sealers/50 gal of fluid pmpd. Flushed to perfs w/form wtr w/2 gal L53. Hooked well into tank & swbd. 1st prod. 1/20/82. IPE & pmp to tank @ 8:30 a.m. 1/31/82.					
134	SE SE16	8S	21E	RIH w/2" gun, correlate & perf 2010-2020 w/4 SPF. Pkr @ 1927.53', btm tailpipe @ 1989.22'. RU Halliburton & spearhead 50,000 SCF Nitrogen followed by 1000 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1964-1973 w/4SPF. Spearhead 50,000 SCF nitrogen followed by 500 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1872-1879 w/4 SPF. Tagged TOC @ 1913, cmt ret @ 1950'. Spearhead 50,000 SCF N2 & pmpd 500 gal 15% HCL w/add. Correlate & perf 1416-1430 w/2 SPF. Spearhead 50,000 SCF N2. Pmpd 1500 gal 15% HCL w/add. 1/31/82 Tstg.					

RECEIVED
MAR 01 1982
DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Ute Tribal # 4
Sec. 8, T. 4S, R. 4W.
Duchesne County, Utah

Well No. Wonsits Vly Unit Fed # 115
Sec. 12, T. 8S, R. 21E.
Uintah County, Utah

Well No. Wonsits Vly Unit Fed # 106
Well No. Wonsits Vly Unit Fed # 114
both in Sec. 13, T. 8S, R. 21E.
Uintah County, Utah

Well No. Wonsits Vly Unit Fed # 111
Sec. 14, T. 8S, R. 21E.
Uintah County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' NSL & 1996' EWL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well Status

SUBSEQUENT REPORT OF:

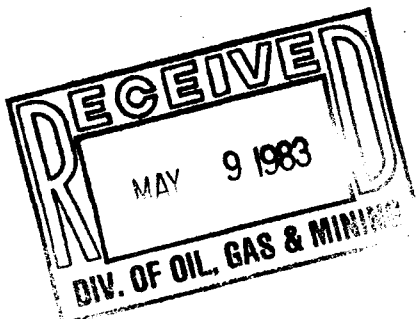
☐
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5. LEASE
U-0807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Wonsits Valley
8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed
9. WELL NO.
114
10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-30050
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4879' GR, 4890' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been TA since 3/14/72.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE May 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different
reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF
GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#114

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21 E. 13

12. COUNTY OR PARISH 13. STATE
Uintah Utah

14. API NO.

30050

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. BOCEK

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

85. 21E. 13

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

TA ?

RECEIVED

SEP 16 1985

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

DIVISION OF OIL
GAS & MINING

1. Spill X Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: 10 Crude Oil 75 Prod. WtBBLS Lost: 10 Bbls Crude Oil 75 Bbls Prod. Water
3. Contained on location: Yes X No _____
4. Date and time of event: 9-11-85 1:30 PM
5. Date and time reported to B.L.M.: 9-11-85 2:30 PM
6. Location of event: Red Wash Group - Wonsits Valley - WVFU #114
7. Specific nature and cause of event
bad valve on flowline, valve opened partially causing spill
8. Describe resultant damage:
None
9. Time required for control of event: none upon discovery
10. Action taken to control and contain:
Drag area with backhoe and haul in dump truck to pump station, put in pit. Will be used on roads.
11. Action taken to prevent recurrence:
Replaced valve.
12. Cause of death:
N/A
- *13. Other agencies notified: Bureau of Indian Affairs / Sy Eagar / 11:15 AM / 9-12-85
Bureau of Water Pollution Control / Steve McNeal / 2:45 PM / 9-11-85
Dept. of Natural Resources / Arlene Sollis / 2:55 PM / 9-11-85
EPA - Denver / Richard Jones / 8:10 AM / 9-12-85
14. Other pertinent information:

Signature X S.W. Robert Date 9-12-85

Title Assistant Production Foreman - West

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1986

TO: Well File Memo
FROM: J.R. Baza *SRB*
RE: Wonsits Valley Unit Well No. 114, Sec.13, T.8S, R.21E,
Uintah County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. There is very little information in the well file pertaining to any operation on the well and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The operator has submitted a Sundry Notice dated May 3, 1983, indicating that the well was temporarily abandoned on March 14, 1972. It is likely that a temporary plug has been set and the designation of TA may be appropriate; however, the operator should be requested to submit written verification of the existence of a plug. The well file should remain in TA status for the present time, until this has been adequately verified.

sb
0265T-22

NAME	ACTION CODE(S)	INTL
NORM		<i>my</i>
TAMI		
VICKY		
CLAUDIA	<i>1-TAD, ENITY</i>	<i>UC</i>
STEPHANE		
CHARLES		
RULA	<i>2</i>	<i>Rm</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE, 5</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

✓

*REQUEST VERIFICATION THRU
CORRESPONDENCE CHANNELS*

30050

Ordu 114

Sec 13, T8S, R21E

Khuly 4/25/89



○ wellhead

Sec. 13, T. 85, R. 21E

RECEIVED

AUG 02 1991

**Report of Oil and Hazardous Substances
Release GU-140**

Report Number

Reporting Company Chevron U.S.A. Inc.		DIVISION OF		<input checked="" type="checkbox"/> Spill/Release		Date of Release or Discovery 7-30-91	
Department/Division Production/Denver		OIL GAS & MINING		<input type="checkbox"/> Discovery of Underground Contamination		Time 12:00 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	
Facility Location Vernal, UT Wonsits Valley				Receiving Medium(s)		Release Confined to Company Property	
Incident Location Wonsits Valley Federal Unit #114				<input type="checkbox"/> Air <input type="checkbox"/> Deck <input type="checkbox"/> Subsurface			
Material Spilled/Released/Leaked 500bbl water 20bbl oil				<input checked="" type="checkbox"/> Land <input type="checkbox"/> Surface Water <input type="checkbox"/> Lined Impoundment			
				<input type="checkbox"/> Paving <input type="checkbox"/> Ground Water <input type="checkbox"/> Unlined Impoundment		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Reported to the Following Government Agencies		Name of Person Reported to		Name of Company Person Who Made Report		Date and Time Reported	
<input type="checkbox"/> National Response Center		Jim Robinson		Tonya Schulz		7-30-91 2:25pm	
<input type="checkbox"/> U.S. Forest Service Bureau of Land Management		Ed Fursman		Tonya Schulz		7-30-91 1:55pm	
<input type="checkbox"/> EPA Regional Office Utah St Dept of Health		Nathan Gwinn		Tonya Schulz		7-30-91 2:00pm	
<input type="checkbox"/> State Agency - Name: Dept of Nat Resources		John Berrier		Tonya Schulz		7-30-91 2:05pm	
<input type="checkbox"/> Other - Name: Local Emergency Planning		Mary Alice Farley		Tonya Schulz		7-30-91 2:20pm	
<input type="checkbox"/> Not Reported to a Government Agency Utah Basin District Health-written report Ute Indian Tribe & BIA							
Quantity Released as:				Quantity Recovered*:		Notice of Violation	
Crude		Gal. 20 Bbl. 20				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Known at this Time	
Produced Water		Gal. 500 Bbl. 350				Estimated Cleanup Costs \$5,000.00	
Refined Product		Gal. Bbl.				Estimated Damages \$ 0	
Produced/Natural Gas		MSCF				Cause(s)	
Hazardous Substance		Lbs. Tons				<input type="checkbox"/> Human Error <input type="checkbox"/> External Corrosion	
<input type="checkbox"/> CERCLA "Reportable Quantity")		*Removed from the Environment				<input type="checkbox"/> Faulty Procedure <input type="checkbox"/> Internal Corrosion	
Source				<input checked="" type="checkbox"/> Mechanical Failure <input type="checkbox"/> Act of God			
Vessel/Barge - Name				<input type="checkbox"/> Design Malfunction <input type="checkbox"/> Non-Company			
Offshore Platform - Name or Number				<input type="checkbox"/> Unknown <input type="checkbox"/> Other _____			
Service Station - Number							
<input type="checkbox"/> Tank Aboveground <input type="checkbox"/> Hull Leak <input type="checkbox"/> Process or Pumping Equipment <input type="checkbox"/> Well							
<input type="checkbox"/> Tank Underground <input type="checkbox"/> Sump <input type="checkbox"/> Stack, Flare							
<input type="checkbox"/> Tank Truck <input checked="" type="checkbox"/> Pipeline/Flowline <input type="checkbox"/> Unknown							
<input type="checkbox"/> Tank Car <input type="checkbox"/> Piping <input type="checkbox"/> Other _____							
Describe how release occurred or how it was discovered and any effect it may have had on other's property. Discuss the degree of public, press or regulatory attention. Identify the company or contractor involved in non-company releases.							
Valve failure.							
Describe assessment and remedial action taken and planned, and the disposal method of recovered material (if any).							
Stopped flowline and started clean up.							
Action Taken to Prevent Recurrence (if applicable)							
Replaced valve.							
Witnesses to Spill - Name		Company		Address (of Non-Chevron Witnesses)			
Report Prepared by Tonya Schulz		Date 7-30-91		Report Approved by BE Seaton		Date 7/30/91	

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals

From: Chevron U.S.A. Inc., P.O. Box 455, Vernal, UT 84078

1. Spill ☒ Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
 2. BBLS Discharged: 500 BBLS water 20 BBLS oil BBLS Lost: 150 BBLS water
 3. Contained on location: Yes _____ No ☒
 4. Date and time of event: 7-30-91 12:00pm
 5. Date and time reported to B.L.M.: 7-30-91 1:55pm
 6. Location of event: Wonsits Valley Federal Unit #114
 7. Specific nature and cause of event
Valve failure.
 8. Describe resultant damage:
None
 9. Time required for control of event: 2 hours
 10. Action taken to control and contain:
Stop flowline and begin clean up.
 11. Action taken to prevent recurrence:
Replaced valve.
 12. Cause of death:
N/A
 - *13. Other agencies notified:

Bureau of Land Management Utah State Dept. of Health State of Utah Dept of Natural Resources	Local Emergency Planning Committee National Response Center Uintah Basin District Health Ute Indian Tribe Bureau of Indian Affairs Division of Wildlife
--	--
 14. Other pertinent information:
- Signature BESeyon Date 7/30/91
- Title Operations Supervisor

RECEIVED

AUG 02 1991

DIVISION OF
OIL, GAS & MINING

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1996' FWL
Section 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
114

9. API Well No.
43-047-30050

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Status Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to high water production from the Lower Green River. We will evaluate the Upper Green River potential and recomplete or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

FEB 25 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Greg Watson

Title Permit Specialist

Date

2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1996' FWL (SE SW) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #114

9. API Well No.
43-047-30050

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE. REMOVE TBG.
MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5186'.
SET 5 1/2" CIBP +/- 50' ABOVE PERFORATIONS AND TOP W\ 35' CEMENT W\ DUMP BAILER.
PERFORATE AND SET REMAINING CEMENT PLUGS AND CIBP'S TO THE BUREAU OF LAND MANAGEMENT'S
CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE BETWEEN PLUGS.
SET CEMENT PLUG IN PRODUCTION & SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
RIG DOWN AND CLEAN LOCATION.
NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

JUL 09 1992

DATE: 7-13-92

BY: J.D. Howard

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 06-29-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU 114
PROCEDURE:

1. MIRU, ND WELLHEAD, NU & TEST BOPE.
2. REMOVE PRODUCTION EQUIPMENT.
3. MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5186'.
4. TEST CSG TO 300 PSI.
5. SET 5 1/2" CIBP @ +/- 5130', AND TOP WITH 35' CEMENT W/ DUMP BAILER.
6. PERFORATE AND SET REMAINING CEMENT PLUGS AND CICR'S TO THE BUREAU OF LAND MANAGEMENT'S CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
7. SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
8. CUT CASING & CELLAR FLOOR, INSTALL P & A MARKER W/ WELL DATA.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

PROPOSED P & A

SCHEMATIC

FED. # U-806

API # 43-047-30050

SURFACE CSG

8 5/8" 24# @ 293'

CMT'D W/ 225 SXS

CHEVRON U.S.A. PRODUCTION CO.

WONSITS VALLEY UNIT #114

SEC 13, T8S, R21E

 CMT PLUG

 9.2 PPG BRINE WATER

 ORIGINAL CMT

SURFACE PLUG TO BE 50' BELOW
SURFACE CASING TO SURFACE

CMT PLUG FOR TAR SANDS
AND SALINE WATER TO
BE PER BLM CONDITIONS
OF APPROVAL

TOC @ 4850'

35' CMT W/ DUMP BAILER

CIBP @ +/- 5400'

F2: 5450'

CASING PATCH 5445'-55

F4: 5508'

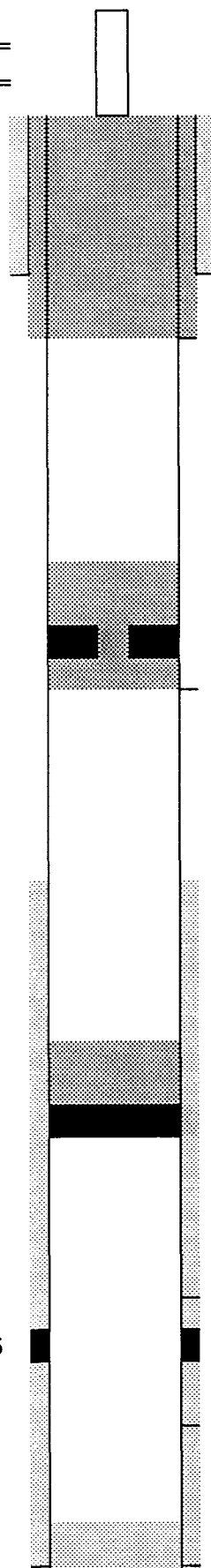
PRODUCTION CASING

5 1/2" 14# @ +/- 5516'

CMT'D W/ 150 SXS

PBTD @ 5510'

T.D. @ +/- 5516'



Wells - Valley
FORM 2025-R2
FORMATION TYPE
FORMATION THICKNESS
INITIAL PROD. OIL
PRESENT PROD. OIL
COMPLETION DATE
PACKER TYPE
BOTTOM HOLE TEMP.
MISC. DATA
TOTAL DEPTH

JOB DATA

DATE 12/15/92	DATE	DATE	DATE 12/16/92
TIME 0600	TIME 0900	TIME 1045	TIME 0900

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
S. Frazer		
R. Hardinger	76773	Vernal
K. Pummell	4647	11

DEPARTMENT Cement
DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE X S.W. Kline

HALLIBURTON OPERATOR Steve Kline

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100	H		15	none	1106	16.47/g
2	70						
3	190				270 Caliz		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT
BREAKDOWN MAXIMUM
AVERAGE FRACTURE GRADIENT
SHUT-IN INSTANT 5-MIN. 15-MIN.
HYDRAULIC HORSEPOWER
ORDERED AVAILABLE USED
AVERAGE RATES IN BPM
TREATING DISPL. OVERALL
CEMENT LEFT IN PIPE
REASON

21002 USA
LEASE GULF
WELL NO. 114
JOB TYPE
DATE 12/15/92

JOB LOG

WELL NO. 114 LEASE WVFU

TICKET NO. 287608

CUST. Chevron USA

NO. 7541

JOB TYPE P41

DATE 12/15/92

FORM 2013 R-2

CHART NO	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								on location & Rig up
		4				750		Safety meeting
								injection rate
								Perf @ 3800 retainer @ 3500
								Mix 100 Sks Cement @ 16.4#/g
1045		3	0			200		Start Fresh
			5					End Fresh
			0					Start Cement
			19					End Cement
			0					Start Displacement
1102			20					End Displacement 50' cmt on retainer
						700		String out of retainer
								Pull 2 joints & reverse cement
								w/ 85 bbl 10#/g brine
								RIH & perforate @ 1210' set
								retainer @ 1010'
		3				400		Establish injection rate
								Mix 70 Sacks Cement @ 16.4#/g
1335			0			200		Start Fresh
			5					End Fresh
			0					Start Cement
			13					End Cement
			0					Start Displacement w/ 10#/g brine
1350			5.8					End Displacement
						450		String out of retainer w/ 50' cement top
								FOOH RIH & Perf @
								1210'
0800								Establish Circulation
								Mix 190 Sacks 16.4#/g cement w/
								2% CaCl ₂
0820		3	0			100		Start Fresh
			5					End Fresh
			0					Start Cement
0840			32			250		Cement to surface shut down

DISTRICT VENAATDATE 12/15/92

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELAND AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Cherrow USA

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVING

WELL NO. 119LEASE WVFEU

SEC

TWP

RANGE

FIELD Wansite ValleyCOUNTY LintahSTATE UtahOWNED BY S/A

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	✓	10"	3 1/2"	0	75	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS					1800	
PERFORATIONS					1210	
PERFORATIONS						

PREVIOUS TREATMENT: _____

DATE _____

TYPE _____

MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____

Furnish Man, Materials & Equipment to plug above as instructed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law.
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
- Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
- Personal injury or death or property damage, including but not limited to, damage to the reservoir, formation or well, or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface or surface, loss of control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, or the accuracy of any chart interpretation, reservoir analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing or returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

to waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 12/15/92TIME 2:00

A.M. P.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1996' FWL, SE/SW-S13-T8S-R21E

RECEIVED

JAN 08 1993

DIVISION OF

OIL GAS & MINES

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #114

9. API Well No.
43-047-30050

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P&A'd between 12/14/92 and 12/16/92 as follows:

1. Set CIBP at 5130' and dump bailed 35' of cement on top.
2. Perforated at 3800'; set CIGR at 3500'; pumped 93 sx. Class H cement below CIGR; stung out and spotted 7 sx. Class H cement on top of CIGR.
3. Perforated at 1210'; set CIGR at 1010'; pumped 63 sx. Class H cement below CIGR; stung out and spotted 7 sx. Class H cement on top of CIGR.
4. Perforated at 343'; established circulation down casing and up 5-1/2" X 8-5/8" annulus with 60% returns; pumped 190 sx. Class H cement with cement returns to surface. Hole stood full of cement.
5. Cut off casing head; installed dry hole marker; and advised Operations to rehabilitate location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Bill Owens with the BLM.

14. I hereby certify that the foregoing is true and correct

Signed

Bill Owens

Title

Petroleum Engineer

Date

12/28/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1996' FWL, SEC. 13, T8S/R21E, SE/SW

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed. Unit

8. Well Name and No.

WVFU #114

9. API Well No.

43-047-30050

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

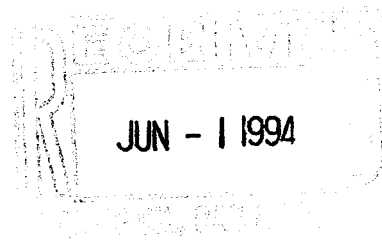


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite has been reclaimed per BLM specifications.



14. I hereby certify that the foregoing is true and correct.

Signed

Chana Hough

Title

Operations Assistant

Date

05/26/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**